

TECHNICAL SPECIFICATION

SECTION -TESTING & COMISSIONING

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Section - Testing and Commissioning

Clause No.	Particulars
1.0	General
2.0	Other checks
3.0	Power Transformers
4.0	Circuit Breakers-Pre comissioning checks
5.0	Disconnectors- Pre comissioning checks
6.0	Current Transformers - Pre Commissioning Checks
7.0	Voltage Transformers - Pre Commissioning Checks
8.0	Station Earthing
9.0	Drake ACSR Stringing Work, Tubular Bus Work and Power Connectors
10.0	Aluminium Tube Welding
11.0	Insulators
12.0	Cables
13.0	Motor
14.0	Commissioning Check List for Control & Relay Panels
15.0	Commissioning Check List for Relays
16.0	Commissioning Check List for Meters
17.0	Other Equipments: Battery & Battery Charger, 415V, L.T. A.C. Panels, Diesel Generator, Distribution Transformers
18.0	Commissioning Check List for Electrical Installation General

SECTION - TESTING & COMMISSIONING

TESTING AND COMMISSIONING PROCEDURES

1.0 GENERAL:

1.1 The contractor shall submit a field quality plan consisting of following:

- a) Receipt, storage, pre-erection inspection of all materials in the scope of contractor
- b) Structural work erection
- c) Civil works
- d) Welding procedure for aluminium pipe bus and earth mat system.
- e) Cabling
- f) Pre-commissioning tests.
- g) Commissioning.

1.2 An indicative list of pre-commissioning and commissioning is given below. Contractor shall perform any additional test based on specialities of the items as per the field Q.P. /instructions of the equipment supplier or owner without any extra cost to the owner. The contractor shall arrange all instruments required for conducting these tests along with calibration certificates and shall furnish the list of instruments to the owner for approval.

2.0 GENERAL CHECKS:

- 2.1 Check for physical damage.
- 2.2 Visual examination of zinc coatings/ plating
- 2.3 Check from nameplate that all items are as per order/ specification
- 2.4 Check tightness of all bolts, clamps and connecting terminals using torque wrenches.
- 2.5 For oil filled equipment check for oil leakage, if any.
Also check oil level and top up wherever necessary.
- 2.6 Check ground connections for quality of weld and application of zinc rich paint over weld joint of galvanized surfaces.

- 2.7 Check cleanliness of insulator and bushings.
- 2.8 All checks and tests specified by the manufacturer in the drawings and manuals as well as all tests specified
- 2.9 Check for surface finish of grading rings (corona control rings).
- 2.10 Pressure tests on all pneumatic lines at 1.5 times the rated pressure shall be conducted.
- 2.11 Proper lubrication of all moving parts.
- 2.12 Check space heaters.
- 3.0 POWER TRANSFORMER
- 3.1.0 PRE-COMMISSIONING TESTS:
 - 3.1.1 Drying out by using streamline oil filter, vacuum pump, centrifuge and heater set.
 - 3.1.2 Dielectric strength of oil both main and OLTC chamber.
 - 3.1.3 Insulation resistance of windings.
 - 3.1.4 Checking of phase sequence test.
 - 3.1.5 Continuity test.
 - 3.1.6 No load voltage ratio, at all tap positions.
 - 3.1.7 Checking of vector group, polarity and phase connections.
 - 3.1.8 Tap changer operation check (Mechanical & Electrical local, remote, group and solo) including indication and alarm circuits.
 - 3.1.9 Magnetizing current check at 415V, 3-Phase, 50 cycles supply for all the three phases.
 - 3.1.10 Measurement of winding resistance.
 - 3.1.11 Breather (check for silica gel)
 - 3.1.12 Buchholtz's relay operation.

- 3.1.13 Low oil level for main tank/OLTC chamber.
- 3.1.14 Physical line connections as per phasing diagram.
- 3.1.15 Natural connection to earth effectivity.
- 3.1-15.1 Calibration of different temperature indicators, relays, switches.
- 3.1.16 Cooler control operational check both from local and remote.
- 3.1.17 Check all fans and oil pumps.
- 3.1.18 COMMISSIONING:

After obtaining approval from the purchaser and supplier the contractor shall proceed to commission the transformer.

3.2.0 GENERAL CHECKS TO BE DONE BEFORE/AFTER COMMISSIONING

- 3.2.1 All valves are in correct positions, closed or opened as required.
- 3.2.2 All air pockets are filled with oil.
- 3.2.3 Thermometer pockets are filled with oil.
- 3.2.4 Oil is at correct levels in the bushings, conservator, diverter switch tank; etc.
- 3.2.5 Earthing connections are done.
- 3.2.6 The condition of silica gel in the breathers.
- 3.2.7 Arcing horn gaps on bushings are properly adjusted.
- 3.2.8 Heaters in cubicles, conservator etc., where provided should be checked.
- 3.2.9 Any other alarm / trip contacts of flow meters differential pressure gauges etc.
- 3.3.0 If all the above tests/checks are found satisfactory, a time of at least 24 hours for setting of oil shall be allowed and air released from all points. The transformer shall be energized after setting the protective relays to the minimum extent possible. Wherever possible the voltage shall be built up in steps. Any abnormality during commissioning such as vibration of radiator parts, hum etc., should be observed. After a few hours of energisation at no load, the transformer shall be switched off. The

Buchholtz relay should be checked for collection of air/ gas. Abnormalities noticed shall be corrected. All protective relays should be reset to normal values. Transformer shall be re-energised and loaded gradually.

After commission the contractor shall furnish the test results and all relevant details, drawings of erection testing and commissioning, all properly bound with plastic jackets.

4.0 CIRCUIT BREAKER - PRE COMMISSIONING CHECKS:

- 4.1 Insulation resistance of each pole.
- 4.2 Check adjustments, if any, suggested by manufacturer.
- 4.3 Breaker closing and tripping time, pole discrepancy etc.
- 4.4 Slow and power closing operation and opening.
- 4.5 Minimum pick up voltages of trip and close coils.
- 4.6 Contact resistance.
- 4.7 Functional checking of compressed air plant and all accessories including adequacy of the air receiving for design set of operations.
- 4.8 Functional checking of control circuits, interlocks, tripping through protective relays and reclose operation.
- 4.9 Insulation resistances of control circuits, motor, etc.
- 4.10 Resisting of closing and tripping coils.
- 4.11 Check on simultaneous closing of all three poles, three- phase/single phase auto reclosures.
- 4.12 Blocking of operation at low pressure.
- 4.13 Checking of electrical & mechanical interlocks.

5.0 DISCONNECTORS - PRE COMMISSIONING CHECKS:

- 5.1 Insulation resistance of each pole.
- 5.2 Manual and electrical operation and interlocks.
- 5.3 Insulation resistance of control circuits and motors.
- 5.4 Ground connections of structures & operating handle.

- 5.5 Contact resistance of each pole per gap between male and female contacts.
- 5.6 Proper alignment so as to minimize the vibration during operation, to the extent possible.
- 5.7 Measurement of operating Torque for Isolator and Earth switch.
- 5.8 Resistance of operating and interlocking coils.
- 5.9 Manual and Electrical -interlocks.
- 5.10 Clearances in open & closed operations.
- 6.0 CURRENT TRANSFORMER - PRE COMMISSIONING CHECKS:
 - 6.1 Insulating Resistance test.
 - 6.2 Polarity test.
 - 6.3 Ratio identification test - checking of all ratios on all cores by primary injection of current.
 - 6.4 Dielectric test of oil (wherever applicable).
 - 6.5 Magnetising characteristics test.
 - 6.6 Checking of earth connection at only one point.
 - 6.7 Shorting of spare C.T. cores.
 - 6.8 Dielectric tests (wherever applicable).
 - 6.9 Checking gas pressure wherever required.
- 7.0 VOLTAGE TRANSFORMERS - PRE COMMISSIONING CHECKS
 - 7.1 Insulation Resistance Test
 - 7.2 Polarity test oil all windings
 - 7.3 Ratio test of all windings
 - 7.4 Dielectric test of oil (wherever applicable)
 - 7.5 Open delta test with low voltage (wherever applicable)

- 7.6 Capacitance and tan delta measurement.
- 7.7 Checking gas pressure measurement where required.
- 8.0 LIGHTNING ARRESTOR.
- 8.1 Grading leak-age current
- 8.2 Resistance of ground connection.
- 9.0 STATION EARTHING:
- 9-1 Check oil resistivity
- 9.2 Check continuity of grid wires
- 9.13 Check earth resistance of the entire grid as well as various sections of the same.
- 9.4 Check for weld joint and application of zinc rich paint on galvanised surfaces.
- 9.5 Dip test on earth conductor prior to use.
- 10.0 DRAKE ACSR STRINGING WORK TUBULAR BUS WORK AND POWER CONNECTORS:
- 10.1 Physical check for finish
- 10.2 Electrical clearance check
- 10.3 Testing of torque wrenches on all bus bar power connectors and other accessories.
- 10.4 Millivolt drop test on all power connectors.
- 10. 0 Sag and tension check on conductors.
- 11.0 ALUMINIUM TUBE WELDING:
- 11.1 Physical check
- 11.2 Millivolt drop test on all joints.
- 11.3 Die penetration test/Radiography test on 10% sample basis on weld joints.

11.4 Test check on 5% sample Joints after cutting the weld piece to observe any voids, etc.

12.0 INSULATORS:

12.1 Visual examination for finish damage, creepage distance etc.

13.0 CABLES:

13.1.0 PRELIMINARY CHECKS:

13.1.1 Check details as per specification-

13.1.2 Check for physical damage.

13.2.0 COMMISSIONING CHECKS:

13.2.1 Megger test between each core & armour/sheath.

13.2.2 Continuity check.

13.2.3 Connections.

13.2.4 And all other checks as specified by equipment manufacturers/ Engineer.

14.0 MOTOR

14.1.0 PRELIMINARY CHECKS:

14.1.1 Check name plate details according to specification.

14.1.2 Check tightness of all bolts, clamps and connecting terminals.

14.1.3 Check ground connections.

14.1.4 Bearing lubrication.

14.1.5 Check clearance inside terminal box.

14.2.0 COMMISSIONING CHECKS:

14.2.1 Megger testing of motor windings and cables.

- 14.2.2 Motor Windings, control and power cables continuity check.
- 14.2.3 Resistance of motor windings in case of large motors.
- 14.2.4 Control and interlocks.
- 14.2.5 Overload and short circuit relay tests and settings.
- 14.2.6 Phase sequence and rotation.
- 14.2.7 Operating of timer in case of star-delta starting.
- 14.2.8 Starting and no load current.
- 14.2.9 No. of load operation (observe vibrations, temperatures of bearings and body of the motor)
- 14.2.10 On load operation, starting and running currents (observe vibrations, temperatures of bearings and body).
- 14.2.11 In case of close loop arrangement for cooling the windings of the motor, inlet and outlet temperature of the cooling air.
- 14.2.12 And all other checks as specified by equipment manufacturers/ Engineer.

15.0 COMMISSIONING CHECK LIST FOR CONTROLS:

RELAY PANELS:

15.1.0 PRELIMINARY CHECKS:

- 15.1.1 Check name plate details of every associated equipment according to specification.
- 15.1.2 Check for physical damage of various meter and relays.
- 15.1.3 Check tightness of all bolts and nuts and wiring terminals.
- 15.1.4 Check earthing

15.2.0 COMMISSIONING CHECKS:

- 15.2.1 Switch developments.
- 15.2.2 Each wire shall be traced by continuity tests and it should be made sure that the wiring is as per relevant drawings. All inter connections between panels/ equipment shall be similarly checked.

- 15.2.3 All the wiring shall be meggered.
- 15.2.4 Checks on relays.
- 15.2.5 Checks on meters.
- 15.2.6 Settings of relays, other alarm, tripping device, and inter locks as per schemes.
- 15.2.7 Phase angle checks - Measurement of magnitude and phase angle of current transformer secondary currents and potential transformer secondary voltages.
- 15.2.8 Functional checking of all control circuits - viz., closing, tripping, control, inter lock, supervision and alarm circuits including proper functioning of the equipment's component.

16.0 COMMISSIONING CHECK LIST FOR RELAYS:

- 16. Check name plate details according to specifications.
- 16.2 Check for any physical damage.
- 16.3 Check internal wiring
- 16.4 MEGGER:
 - a) All terminals to body.
 - b) A.C. to D.C. terminals.
- 16.5 Check operating characteristics by secondary injection.
- 16.6 Check minimum pick up voltage of D.C. coils.
- 16.7 Check operation of electrical mechanical targets.
- 16.8 Relay settings.
- 16.9 Check C.T. and V.T. connections, with particular reference to their polarities for directional distance type relays.

17.0 COMMISSIONING CHECK LIST FOR METERS:

- 17.1 Check
- 17.2 Check for physical damage.
- 17.3 Check calibration by comparing with sub standard.

- 17.4 Megger all insulated portions.
- 17.5 Check C.T. and V.T. connections with particular reference to their polarities for Power type meters.
- 18.0 OTHER EQUIPMENTS : BATTERY & BATTERY CHARGER, 415V, L.T. A.C. PANELS, DIESEL GENERATOR, DISTRIBUTION TRANSFORMERS:
- 18.1 The pre-commissioning/commissioning checks are carried out in accordance with component manufacturer's instruction manual and instructions of the owner. The charge /discharge cycle of battery shall be strictly followed.
- 19.0 COMMISSIONING CHECK LIST FOR ELECTRICAL INSTALLATION GENERAL:
 - 19.1.0 Phasing out.
 - 19.1.1 By means of phasing rods, if available or by measuring voltages on voltage transformer secondary.
 - 19.2.0 FUNCTIONAL CHECKING:
 - 19.2.1 Checking all closing, tripping, super-vision and interlock of control devices.
 - 19.2.2 Check operation of all alarm circuits.
 - 19.3.0 CABLE TESTING:
 - 19.3.1 All 11KV, 415V and 230V power cables are to be meggered with suitable meggers to check the insulation resistance.
 - 19.4.0 EARTHING:
 - 19.4.1 Measure resistance of each earth well/rod by isolating the same from station grid as well as from other earth wells/rods and then measure resistance of two card at a time by D.C. drop method.
 - 19.4.2 Check continuity of grid conductor and wires.
 - 19.4.3 Soil resistivity tests.
 - 19.5.0 In addition to the above, any other tests specified by manufacturers shall be carried out as per the manufacturer's instructions.
 - 19.6.0 Test fire detection system if provided.
 - Check operation of protective relays by putting short circuit bar at different location, conduct system stability test by primary injection test method.

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